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1	Q.	Further to the responses to PUB-NLH-093 and PUB-NLH-094 provide a revised
2		Attachment 1 that lists each deferral and recovery element in the existing RSP and
3		the additional deferral and recovery elements Hydro proposes be added in this
4		Application.
5		
6		
7	A.	Please see PUB-NLH-311 Attachment 1 (Revision 2) which provides proposed
8		deferral account amortizations for 2014 and proposed deferral account
9		amortizations and recovery mechanisms for 2015.

Deferral and Recovery Mechanisms								
			Amortization Period	Forecast Balance as of Dec 31, 2015				
# Existing Deferral and Recovery Mechanisms	Board Order	Effective Date	(years)	(\$millions)	Manner of Disposition			
1 Rate Stabilization Plan (RSP)	Note 1	1986	Note 2		Recovery Mechanism			
Hydraulic				8.6	25% of balance plus 100% of financing allocated to customers annually			
Utility				4.6	Annual			
Industrial				(8.6)	Annual			
Segregated Load Variation				35.3	Subject to Board Order			
Utility Surplus				132.5	Subject to Board Order			
Industrial Surplus				11.8	Proposed rate phase-in			
2 Deferred Foreign Exchange Losses3 Deferred Major Extraordinary Repairs:	P.U. 7 (2002-03)	2002	40	56.0	Straight-line Amortization			
Asbestos Abatement Program	P.U. 2 (2005)	2005	5		Straight-line Amortization			
Repair of Unit 2 Boiler	P.U. 44 (2006)	2006	5		Straight-line Amortization			
4 Deferred Study Costs	P.U. 8 (2007)	2007	3	-	Straight-line Amortization			
5 Deferred Energy Conservation Costs	Note 3	2009	n/a	7.0	Refer to #12			
6 Deferred Purchased Power Savings	P.U. 5 (1996-97)	1996	30	0.3	Straight-line Amortization			
7 Holyrood Blackstart Diesel	P.U. 38 (2013)	2014	5	Refer to #9	Straight-line Amortization			
			Amortization Period	Forecast Balance as of Dec 31, 2015				
# New Deferral and Recovery Mechanisms	2013 GRA Amended Application	Effective Date	(years)	(\$millions)	Manner of Disposition			
8 Capacity Related Supply Costs	Note 4	2014	5	9.7	Straight-line Amortization			
9 Holyrood Blackstart Diesel	Section 3: Finance, 3.4.2	2015	5	5.0	Straight-line Amortization			
10 Hearing Costs	Section 3: Finance, 3.4.2	2015	3	1.0	Straight-line Amortization			
11 Extraordinary Repairs	Section 3: Finance, 3.4.2	2015	5	1.2	Straight-line Amortization			
12 CDM Cost Deferral	Section 3: Finance, 3.8, Section 4: Rates and Regulation, 4.11.1	2016	7	7.0	Recovery Mechanism			
13 Isolated Systems Supply Cost Variance Deferral	Section 3: Finance, 3.8	2015	TBD	-	Recovery Mechanism			
14 Energy Supply Cost Variance Deferral	Section 3: Finance, 3.8	2015	TBD	-	Recovery Mechanism			
15 2014 Revenue Deficiency	Section 4: Rates and Regulation, 4.4.1	2014	TBD	45.9	TBD			
16 2015 Revenue Deficiency	Section 4: Rates and Regulation, 4.4.1 Application, Page 12, Item 22	2015	3	TBD	TBD			
17 Stabilization of costs relating to fuel conversion rate	Section 2: Regulated Activities, 2.6.1	TBD	TBD		TBD			
18 Rate Stabilization Plan (RSP) Rule Changes	Note 1	1986	Note 2	184.2	Recovery Mechanism			

Note 1: The original RSP was approved November 8, 1985. The rules and regulations of the RSP have been updated throughout the life of the RSP. The most recent amendment to the rules and regulations of the RSP was in Board Order No. P.U. 4(2012). Hydro has also applied for amendments to the RSP in Section 4: Rates and Regulation 4.7

Note 2: The current methodology was approved in Board Order No. P.U. 40(2003).

Note 3: Hydro's energy conservation program costs were approved to be deferred in Board Order No. P.U. 14(2009), P.U.13(2010), P.U. 4(2011) and P.U.3(2012), P.U. 35 (2013) and P.U. 43 (2014).

Note 4: Hydro submitted an application to the Board dated October 8th, 2014 for deferral and recovery of capacity related supply costs. On December 31, 2014 the Board issued an order approving the deferral of these costs with recovery to be determined in a future order of the board.